ATLANTA GAS LIGHT COMPANY
TARIFF

Version 1~~10~~/1/2025~~4~~

21. Liquefied Natural Gas Delivery to Tanker Service Rate (LDTS) (continued)

21.4.4 LNG services provided hereunder shall be available only in connection with LNG that (1) is consumed in the State of Georgia, or (2) if not consumed in Georgia, (a) will not be vaporized for further transportation in interstate commerce by pipeline after its delivery into a tanker by the Company pursuant to this Rate Schedule, and (b) is not involved in a gas exchange or gas transportation by displacement transaction that would be deemed to circumvent the Federal Energy Regulatory Commission's jurisdiction, under the Natural Gas Act, over the interstate transportation of gas by pipeline.

21.4.5 Any Pooler taking service under this Rate Schedule shall be treated by the Company in the same manner as any other Pooler for purposes of nominating and scheduling Gas for delivery to the Company's Citygate and conducting any other relevant gas supply activity. Such Poolers shall be subject to the same obligations as any other Pooler, as deemed appropriate by the Company.

21.5 LDTS Service: Rates

21.5.1 Loading Charge.

The Company shall charge $~~63.10~~67.28 for each tanker loaded.

21.5.2 Surcharge.

The surcharge for all therms of LNG delivered hereunder shall be $0.~~189~~ 201 per therm, net.

25. System Reinforcement Rider (SRR)

25.1 Applicability

The SRR charge will apply to all Rate Schedules of the Company that contain a separate charge based on Dedicated Design Day Capacity.

25.2 Purpose

The purpose of this Rider is for the Company to recover certain cost associated with system reinforcement and pressure improvement projects approved by the Commission to be included within the SRR.

25.3 Billing Rate

The SRR for each rate class shall be as follows:

R-1, G-10, AG-1 and S-51: $~~3.84~~13.80 per customer annually ($~~0.32~~1.15 per month)

G-11: $41.40~~11.52~~ per customer annually ($3.45~~0.96~~ per month); and

G12: $345.00~~96.00~~ per customer annually ($28.75~~8.00~~ per month).

27. Economic Development (ECON-1) (continued)

Commission's Rule 515-3-1-.10 Accounting Requirements (i.e., FERC USOA 18 C.F.R. 511 *et seq*.)

G. The cumulative unrecovered balance of each element of the ECON-1 revenue requirement less cumulative collections shall accrue carrying costs at the above-described cost of capital. Likewise, an over-recovery shall accrue carrying costs at the above-described cost of capital to the benefit of customers.

H. The income deficiency (or surplus) for each element of the ECON-1 revenue requirement, if computed on an after-tax basis, shall be adjusted for the effect of federal and state income taxes in the expansion factor. No other expenses are to be included in the computation of the expansion factor. The results of this calculation shall be the amount of the surcharge, whether positive or negative.

6. ECON-1 Rider Billing Rate

The ECON-1 Rider rate recovery for each rate class shall be as follows:

R-1, G-10, AG-1 and S-51 Customers shall be charged $0.96 annually ($0.08 per month). ~~an amount equal to the approved ECON-1 rate.~~

G-11 Customers shall be charged $2.88 annually ($0.24 per month). ~~an amount equal to three times the approved ECON-1 rate.~~

G-12 Customers shall be charged $24.00 annually ($2.00 per month). ~~an amount equal to 25 times the approved ECON-1 rate.~~

7. ECON-1 Quarterly Reporting

Forty-five (45) days after the end of each quarter, AGL shall file with the Commission an ECON-1 quarterly report for all approved ECON-1 projects. The quarterly report will include the following reporting as an electronic Excel spreadsheet with the following worksheets:

a. Capital Budget Reporting: The comprehensive capital budget reporting shall be for all Commission approved projects;

b. Project Costing Ledger: The project costing ledger shall include all the details for the ongoing projects; and

c. ECON-1 Rider Rate Model: An updated comprehensive rate model through the current quarter shall be provided.

28. Department of Transportation (DOT) Project Rider (cont'd)

4. DOT Project Rider Billing Rate

The DOT Project Rider rate recovery for each rate class shall be as follows:

R-1, G-10, AG-1 and S-51 Customers shall be charged $1.56 annually ($0.13 per month). ~~an amount equal to the approved DOT Project Rider rate.~~

G-11 Customers shall be charged $4.68 annually ($0.39 per month). ~~an amount equal to three times the approved DOT Project Rider rate.~~

G-12 Customers shall be charged $39.00 annually ($3.25 per month). ~~an amount equal to 25 times the approved DOT Project Rider rate.~~

5. DOT Project Rider Quarterly Reporting

Forty-five (45) days after the end of each quarter, AGL shall file with the Commission a DOT Project Rider quarterly report for approved DOT capital budgets. The quarterly report will include the following reporting as an electronic Excel spreadsheet with the following worksheets.

(a) DOT Project Rider Capital Budget Reporting: The comprehensive capital budget reporting shall be for Commission approved capital budgets.

(b) DOT Project Costing Ledger: The project costing ledger shall include all the details for the ongoing project activities.

(c) DOT Project Rider Rate Model: An updated comprehensive rate model through the current quarter shall be provided.

Summary Rate Sheet

Residential Delivery Service (R-1)	Rate
Annual Customer Charge (per customer):	$322.20~~302.88~~
Dedicated Design Day Annual Capacity Charge (per Dth):	$116.40~~109.44~~
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	$8.52
Synergy Credit Per Month	($0.2625)
Low Income Senior Citizen Discount Per Month	($14.00)

Multi-Family Housing Delivery Service – Optional (G-10)	Rate
Annual Customer Charge (per customer and for each additional unit):	$290.64~~272.52~~
Dedicated Design Day Annual Capacity Charge (per Dth):	$87.24~~81.72~~
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	$8.52
Synergy Credit Per Month	($0.1670)

General Gas Delivery Service (G-11)	Rate
Annual Customer Charge	
Design Day < 2.5 Dth (per customer):	$549.12~~515.04~~
Design Day >_ 2.5 Dth and < 7 Dth (per customer):	$888.60~~833.28~~
Design Day >_ 7 Dth and < 20 Dth (per customer):	$969.36~~909~~
Design Day >_ 20 Dth and < 200 Dth (per customer):	$1,615.20~~1514.64~~
Design Day >_ 200 Dth and < 500 Dth (per customer):	$4,844.28~~4542.84~~
Design Day >_ 500 Dth and < 3,000 Dth (per customer):	$8,073.48~~7570.92~~
Dedicated Design Day Annual Capacity Charge (per Dth):	$144.48~~135.48~~
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	$8.52
Synergy Credit Per Month	($0.7540)

General Gas Delivery Service – High Demand (G-12)	Rate
Annual Customer Charge:	$16,146.48~~15141.48~~
Dedicated Design Day Annual Capacity Charge (per Dth):	$144.48~~135.48~~
Annual Peaking Service Charge (if applicable, see below):	
Annual Meter Reading Charge:	$8.52
Synergy Credit Per Month	($4.1754)

Summary Rate Sheet (continued)

Agricultural Process Service (AG-1)	Rate
Monthly Customer Charge:	$60.56~~5~~
~~6.79~~ Summer Volumetric Charge (May-October) For all Dekatherms used per month (per Dth):	$1.31
~~1.23~~ Winter Volumetric Charge (November-April) For all Dekatherms used per month (per Dth):	$2.95~~2.7~~
~~6~~ Synergy Credit Per Month	($0.0398)

Seasonal Gas Service (S-51)	Rate
Monthly Customer Charge:	$53.65~~5~~
~~0.31~~ Volumetric Charge For all Dekatherms used per month:	$1.95
~~1.83~~ Minimum Bill for the period of March – November exclusive of gas charges:	$150.00
Synergy Credit Per Month	($0.0596)

Peaking Service (PS, Atlanta and Macon Pool Groups Only)	Rate
Annual Reservation Charge (per Dth):	$20.64
~~14.88~~ Fuel Surcharge for Liquefaction	13.65%
Fuel Surcharge for Vaporization	1.54%

Firm Delivery Service (FD)

Subject to the above rates based on Retail Customers served, excluding the Annual Meter Reading Charge. Marketers may elect meter reading services at an annual rate of $8.52 per Customer.

Notes:

Summary Rate Sheet (continued)

General Transportation Service (TS-1)

1. Application Fee
   a. Negotiated Transportation Service Contract $2,500.00

2. Monthly Customer Charge – A charge assessed during the applicable Month and shall be based upon the estimated maximum daily volumes of Gas transported as specified in the Transportation Service Agreement, and in subsequent occurring in the current month or the prior eleven months as follows:

Maximum Daily Use	Monthly Charge
Under 1,000 Dekatherms	$701.11~~657.48~~
1,000 to 5,000 Dekatherms	$1,402.25~~1,314.97~~
5,001 to 10,000 Dekatherms	$2,132.63~~1,990.54~~
Above 10,000 Dekatherms	$3,554.42~~3,317.60~~

3. Transportation Rate:

   (a) Sale for Resale at Transportation Service Receipt Point:
   (i) $0.160~~.15~~ / Dekatherm

   (b) Transportation to a Transportation Service Delivery Point:
   (i) $0.340~~.31~~ /

Dekatherm Special Transportation Service (TS-

2)

1. Application Fee
   a. Negotiated Transportation Service Contract: $2,500.00

2. Monthly Customer Charge – A charge assessed during the applicable Month and shall be calculated as 0.35% of the Company's gross investment in new facilities to provide the Transportation Services as specified in the Transportation Service Agreement.

Transportation Service Contracts which contain service under both TS-1 and TS-2 and which are negotiated simultaneously shall only be required to make a single Application Fee payment.